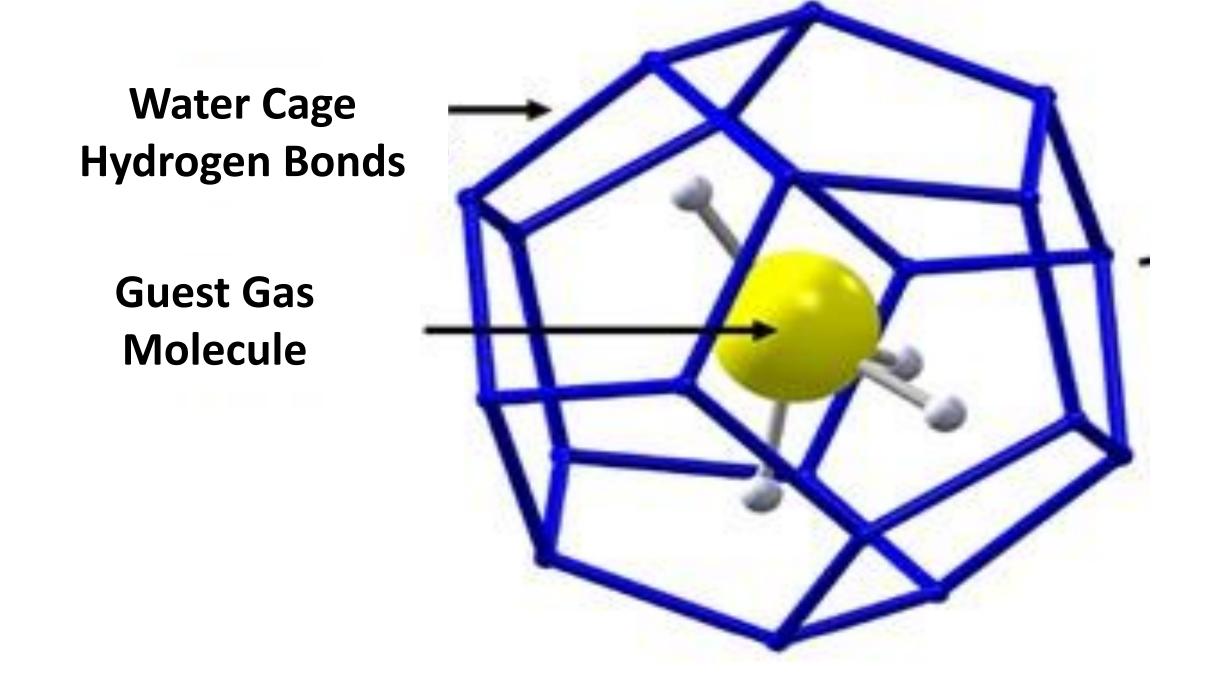


Study of Thermodynamics and Kinetics of Carbon Dioxide Hydrate **Formation and Dissociation** TAGLIATELA University of New Haven Stacie Meruelo¹, Kristine Horvat Ph.D¹ COLLEGE OF ENGINEERING

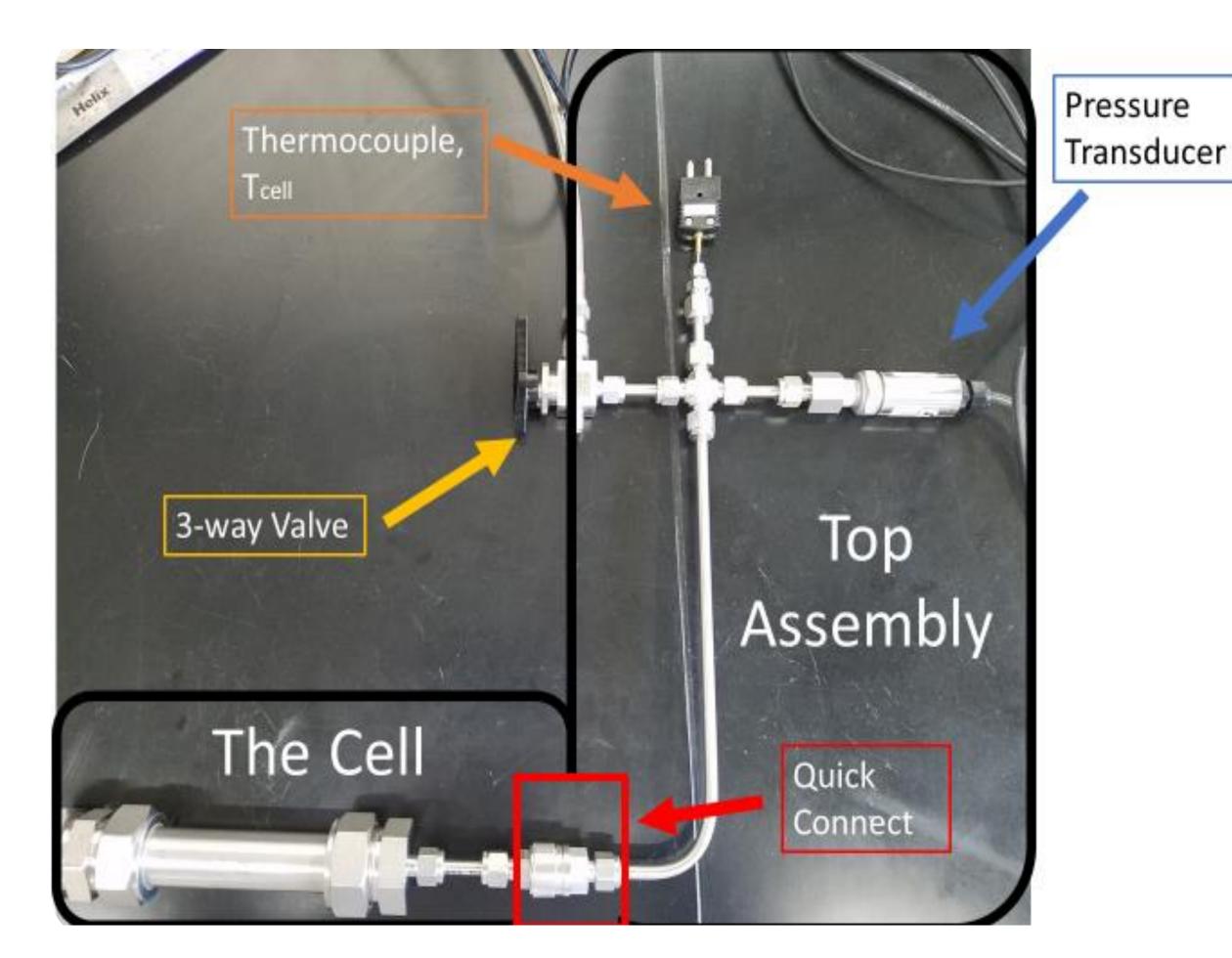


Introduction

Gas hydrates form when a water cage traps a guest gas molecule. Carbon dioxide (CO_2) hydrates form at low temperatures and high pressures and are of interest for their carbon storage potential to mitigate CO₂ emissions. There are over 700,000 trillion ft³ of naturally occurring methane in hydrates in marine and permafrost environments all over the world. Sequestering CO₂ as gas hydrates in conjunction with methane extraction from methane hydrate reserves could be used to stabilize the seafloor during the extraction. During this study, a small volume (~79 mL) reactor was built to monitor the conditions of CO₂ hydrates as they formed in 12-15 mL of deionized water, salt water solution, or sodium dodecyl sulfate solution in the presence or absence of sand.

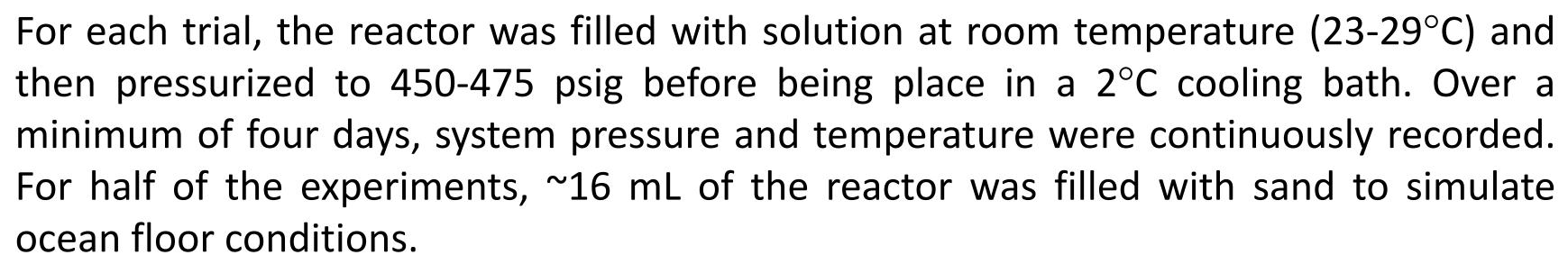


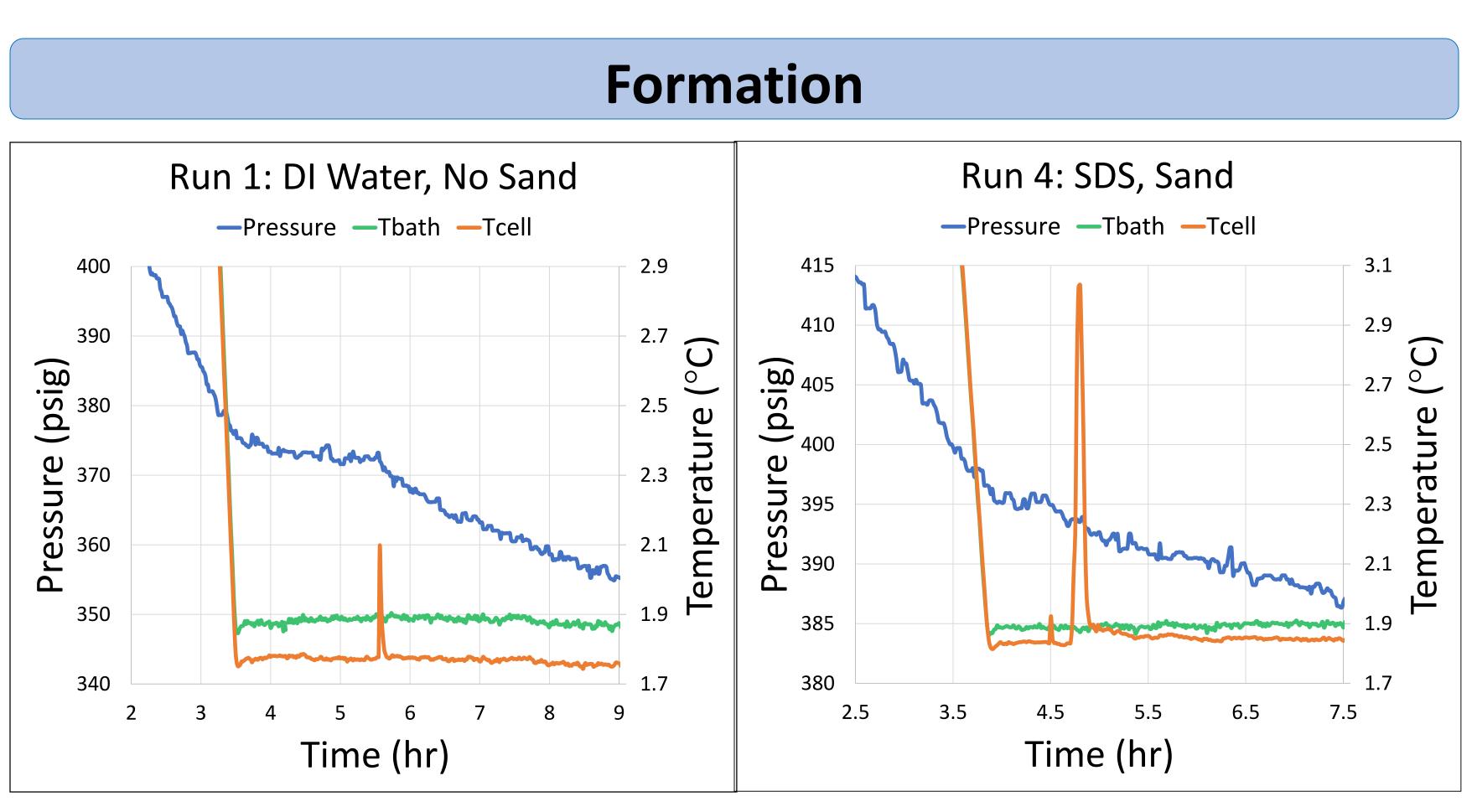
The Reactor



¹Department of Chemistry and Chemical Engineering

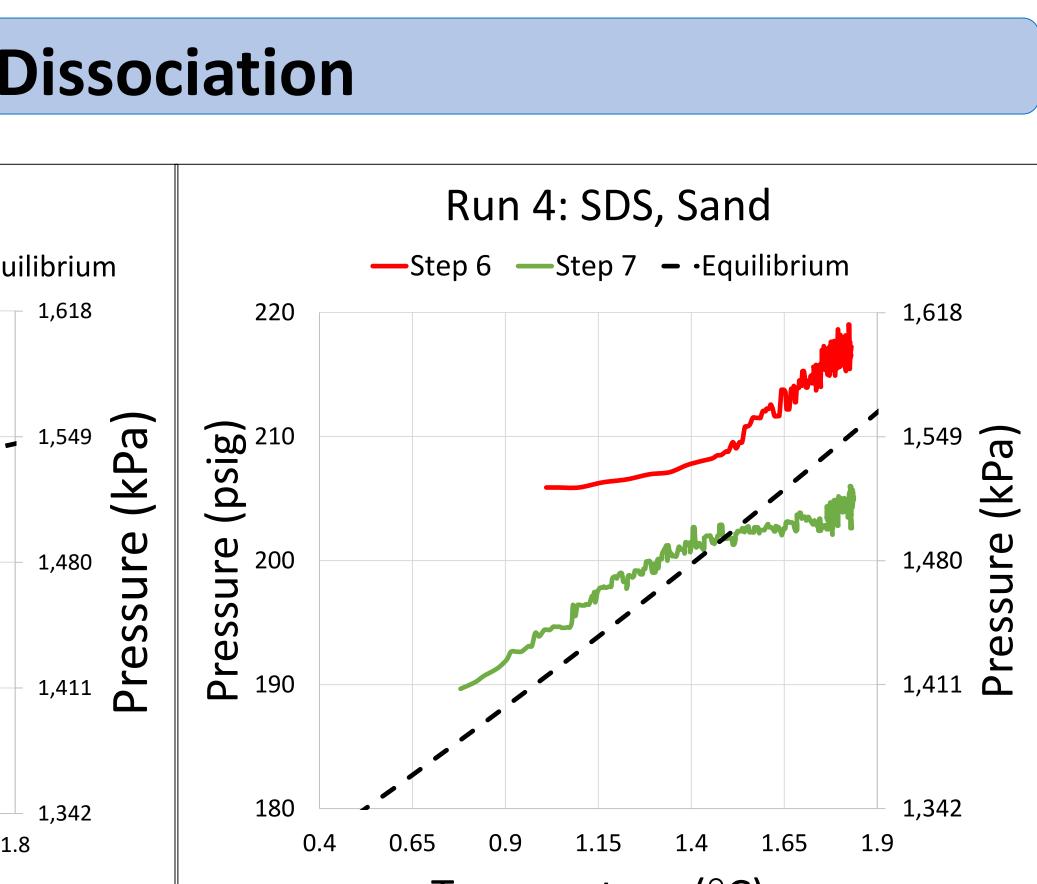
Methodology

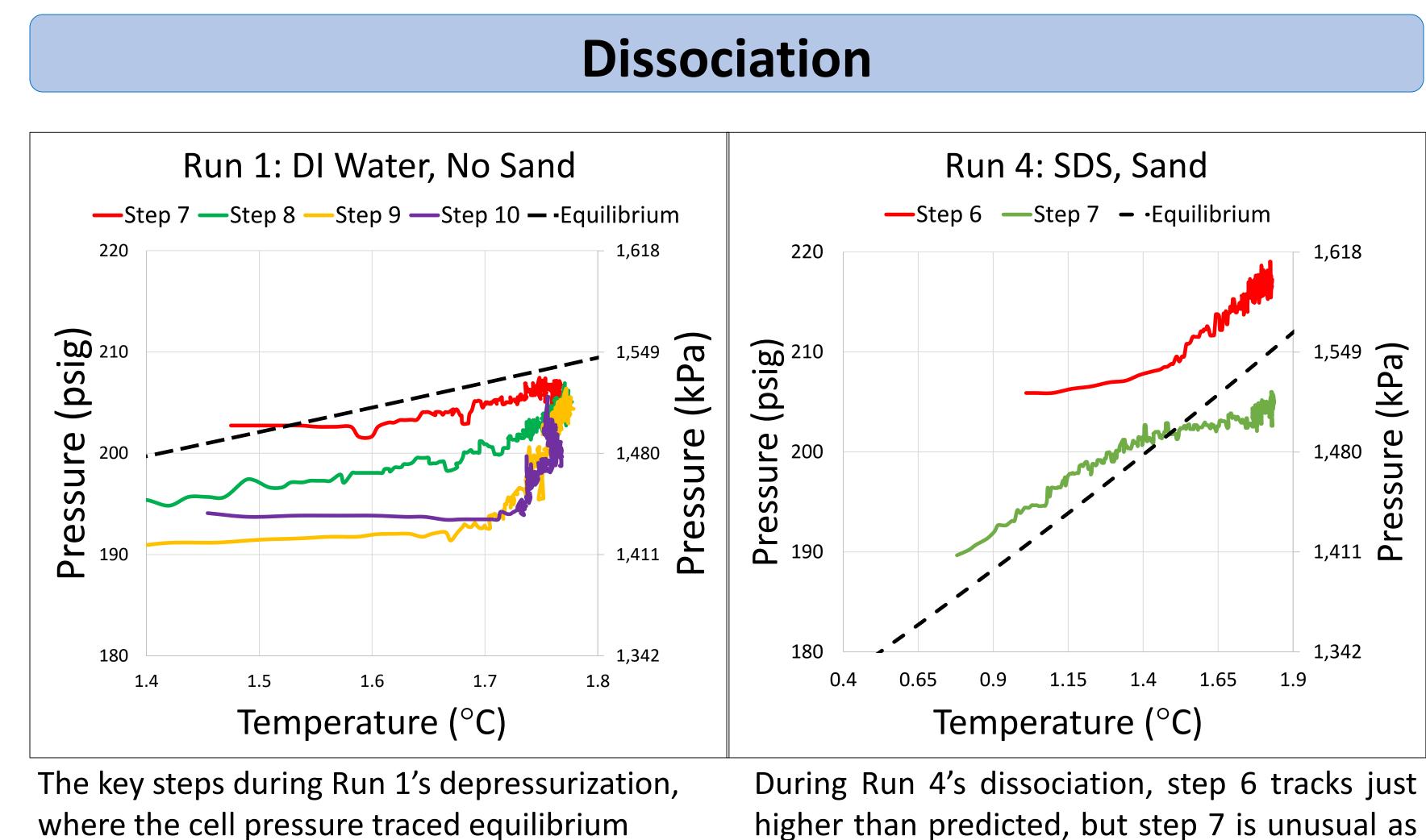




The first sign of hydrate formation in Run 1 where at 5 ½ hours a 0.3°C spike aligns with a change in the rate of pressure drop.

Run 4's hydrate formation starts when a 0.1°C spike and pressure drop occur simultaneously, followed by a 1.2°C spike and 2nd pressure drop.





(dotted) along a similar slope.

higher than predicted, but step 7 is unusual as it crosses the predicted equilibrium line.

| Results | | | | |
|---------|---------------------------------|---------|------------------------|--|
| Run | Solution | Sand | Induction Time (hr) | Overall ∆P (psi) (solubility + hydrates) |
| 1 | Deionized (DI) Water | No Sand | 1.9 | 105 |
| 2 | Salt Water (Instant Ocean) | Sand | 18.9* | 73 |
| 3 | DI Water | Sand | 17.0* | 103 |
| 4 | Sodium Dodecyl Sulfate (SDS) | Sand | 0.6 | 73 |
| 5 | Salt Water (Instant Ocean) | No Sand | 10.2 | 127 |
| 6 | SDS | No Sand | 18.1* | 135 |
| | | | | |

- conditions

- and CO_2

Acknowledgements

Summer Undergraduate Research Fellowship for allowing this project to start; Dr. Horvat for being my mentor; the Chemistry and Chemical Engineering department for their support; the Marine Biology department for donating Instant Ocean Salt; and John Kelly for help in the Machine Shop.



Conclusions

• CO₂ hydrates do form in all conditions tested

• Sand inhibits the conversion of gas into gas hydrates • Induction time for salt water were the longest on average Conversion data requires deep understanding of CO₂ solubility under different pressure and temperature

• Overall, these results suggest that techniques to encourage hydrate formation would benefit this approach to large scale marine CO₂ sequestration

Future Work

Duplicate the set of runs for repeatability and trend analysis Develop a model for the solubility of CO₂ in water under changing pressure and temperature conditions Form gas hydrates with mixed gases, specifically methane